



## Thermodynamic Analysis and Optimization of a Novel Cogeneration System: Combination of a gas Turbine with Supercritical CO<sub>2</sub> and Organic Rankine Cycles

H. Nami\*, F. Mohammadkhani, F. Ranjbar

Faculty of Mechanical Engineering, University of Tabriz, Tabriz, Iran

### PAPER INFO

#### Paper history:

Received 04 August 2016

Received in revised form 30 September 2016

Accepted 11 November 2016

#### Keywords:

Combined Cycle

SCO<sub>2</sub>

Organic Rankine Cycle

Energy

Exergy

Optimization

### ABSTRACT

Thermodynamic analysis of a novel combined system which is combination of methane fired gas turbine cogeneration system (CGAM) with a supercritical CO<sub>2</sub> recompression Brayton cycle (SCO<sub>2</sub>) and an Organic Rankine Cycle (ORC) is reported. Also, a comprehensive parametric study is performed to investigate the effects on the performance of the proposed system of some important parameters. Finally, a thermodynamic optimization is done to maximize energy and exergy efficiencies. The results showed that, the energy and exergy efficiencies are maximized at particular compressor pressure ratios and the values depend on the operating parameters of the system. Energy and exergy efficiencies are determined to be 85.33% and 54.18%, respectively, for the proposed system under the base condition. Moreover, the parametric study showed that in addition to the operating parameters of the system, ambient temperature has also an important effect on the system performance as energy efficiency increases and exergy efficiency decreases with the ambient temperature increment.

doi: 10.5829/idosi.ije.2016.29.12c.00

### ACRONYMS

AC	Air compressor	$e_i$	Specific thermomechanical flow exergy at state i [kJ/kmol]
AP	Air preheater	$e_{ch}$	Specific chemical exergy [kJ/kmol]
CC	Combustion chamber	$e_{ph}$	Specific physical exergy [kJ/kmol]
COND	Condenser	h	Specific enthalpy [kJ/kmol]
C1	Compressor 1	LHV	Lower heating value [kJ/kmol]
C2	Compressor 2	$\dot{n}$	Molar rate [kmol/s]
GT1	Gas turbine 1	$P_i$	Pressure at state i [bar]
GT2	Gas turbine 2	$r_p$	Pressure ratio [-]
HRSG	Heat recovery steam generator	$\bar{R}$	Universal gas constant [kJ/kmol.K]
HTR	High temperature recuperator	s	Specific entropy [kJ/kmol.K]
HE1	Heat exchanger 1	$T_i$	Temperature at state i [K]
HE2	Heat exchanger 2	$\dot{W}$	Produced or consumed power by components [kW]
LTR	Low temperature recuperator	<b>Greek letters</b>	
ORCT	Organic Rankine cycle turbine	$\epsilon$	Exergy efficiency [%]
ORCP	Organic Rankine cycle pump	$\eta_{is,C}$	Isentropic efficiency of compressor [%]
		$\eta_{is,GT}$	Isentropic efficiency of gas turbine [%]

### Nomenclature

$\dot{E}_i$	Exergy rate [kW]	$\eta_{is,P}$	Isentropic efficiency of pump [%]
		$\eta$	Exergy efficiency [%]

\*Corresponding Author's Email: [h.nami@tabrizu.ac.ir](mailto:h.nami@tabrizu.ac.ir) (H. Nami)

Please cite this article as: H. Nami, F. Mohammadkhani, F. Ranjbar, Thermodynamic Analysis and Optimization of a Novel Cogeneration System: Combination of a gas Turbine with Supercritical CO<sub>2</sub> and Organic Rankine Cycles, International Journal of Engineering (IJE), TRANSACTIONS C: Aspetcs Vol. 29, No. 12, (December 2016)